

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,929	--	--	8,176	329	661	15,853	922	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,478	-22	381	269	--	-791	620	1,395	2,882
Pentanes Plus	407	-22	--	16	--	-38	147	197	95
Liquefied Petroleum Gases	3,071	--	381	253	--	-753	473	1,198	2,787
Ethane/Ethylene	1,300	--	6	--	--	-25	--	135	1,196
Propane/Propylene	1,151	--	554	229	--	-568	--	988	1,514
Normal Butane/Butylene	326	--	-176	14	--	-172	271	69	-5
Isobutane/Isobutylene	294	--	-3	10	--	12	202	5	83
Other Liquids	--	1,179	--	1,231	176	495	1,559	550	-18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,179	--	50	140	55	1,136	178	0
Hydrogen	--	--	--	--	211	--	211	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	14	-16	-6	3	70	0
Renewable Fuels (including Fuel Ethanol)	--	1,109	--	35	-54	61	921	108	0
Fuel Ethanol	--	1,034	--	13	-20	59	861	106	0
Renewable Fuels Except Fuel Ethanol	--	75	--	22	-34	2	60	2	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	617	--	130	230	276	-18
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	564	36	310	193	97	0
Reformulated	--	0	--	215	263	17	462	0	0
Conventional	--	0	--	349	-227	293	-268	97	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	18,738	715	24	-49	--	3,181	16,348
Finished Motor Gasoline	--	3	9,428	35	-16	-49	--	765	8,733
Reformulated	--	--	3,087	--	-269	0	--	--	2,818
Conventional	--	3	6,341	35	253	-49	--	765	5,915
Finished Aviation Gasoline	--	--	8	0	--	-1	--	--	9
Kerosene-Type Jet Fuel	--	--	1,610	144	--	19	--	174	1,561
Kerosene	--	--	10	--	--	-1	--	1	10
Distillate Fuel Oil ⁵	--	--	4,738	202	40	-54	--	1,194	3,840
15 ppm sulfur and under	--	--	4,389	140	40	-7	--	988	3,588
Greater than 15 ppm to 500 ppm sulfur	--	--	120	1	--	-22	--	142	3
Greater than 500 ppm sulfur	--	--	229	60	--	-25	--	64	249
Residual Fuel Oil ⁶	--	--	478	199	--	-33	--	341	370
Less than 0.31 percent sulfur	--	--	58	6	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	57	8	--	-21	--	NA	NA
Greater than 1.00 percent sulfur	--	--	364	185	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	304	38	--	1	--	--	341
Naphtha for Petro. Feed. Use	--	--	215	27	--	5	--	--	237
Other Oils for Petro. Feed. Use	--	--	89	11	--	-4	--	--	104
Special Naphthas	--	--	35	17	--	-2	--	--	53
Lubricants	--	--	172	43	--	-15	--	117	114
Waxes	--	--	5	4	--	1	--	4	5
Petroleum Coke	--	--	902	9	--	5	--	565	341
Marketable	--	--	677	9	--	5	--	565	116
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	288	25	--	81	--	17	215
Still Gas	--	--	666	--	--	--	--	--	666
Miscellaneous Products	--	--	93	0	--	0	--	3	90
Total	12,408	1,160	19,119	10,392	530	316	18,032	6,048	19,212

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.